

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

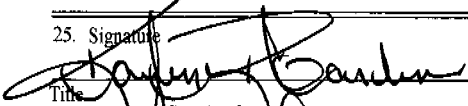
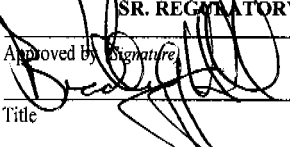
FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-010956
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 941-26
3b. Phone No. (include area code) 435-781-9111		9. API Well No. 43-047-38718
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 703 FSL 719 FEL SE/SE 40.001711 LAT 109.400297 LON 40.001739 At proposed prod. zone SAME 4428967Y -109.399622		10. Field and Pool, or Exploratory NATURAL BUTTES
11. Distance in miles and direction from nearest town or post office* 50.1 MILES SOUTH OF VERNAL UTAH		11. Sec., T. R. M. or Blk. and Survey or Area SECTION 26, T9S, R22E S.L.B.&M
12. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 617	13. No. of acres in lease 320	14. Spacing Unit dedicated to this well VACATED
15. Distance from proposed* location to nearest well, drilling, completed, applied for, on this lease, ft. 900	16. Proposed Depth 9100	17. BLM/BIA Bond No. on file NM 2308
18. Elevations (Show whether DF, KDB, RT, GL, etc.) 5036 GL	19. Approximate date work will start*	20. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed Typed) KAYLENE R. GARDNER	Date 10/11/2006
Title SR. REGULATORY ASSISTANT		
Approved by Signature 	Name (Printed Typed) BRADLEY G. HILL	Date 10-19-06
Title ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

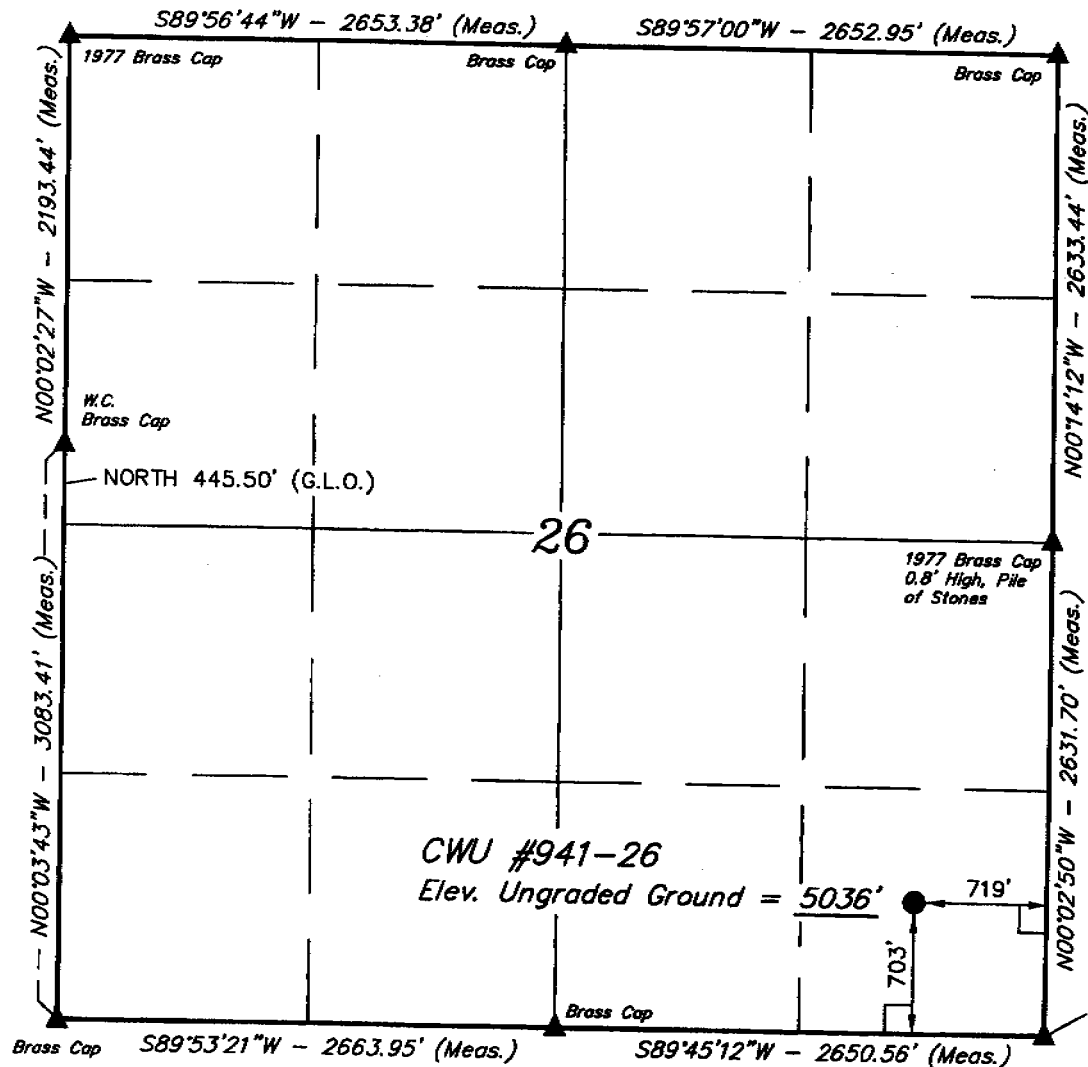
RECEIVED

OCT 13 2006

DIV. OF OIL, GAS & MINING

Federal Approval of this
Action is Necessary

T9S, R22E, S.L.B.&M.



EOG RESOURCES, INC.

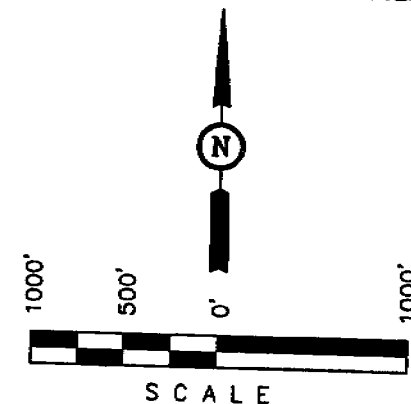
Well location, CWU #941-26, located as shown in the SE 1/4 SE 1/4 of Section 26, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Hays
REGISTERED LAND SURVEYOR
REGISTRATION NO. 16319
STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)

LATITUDE = 40°00'06.16" (40.001711)
LONGITUDE = 109°24'01.07" (109.400297)

(NAD 27)

LATITUDE = 40°00'06.28" (40.001744)
LONGITUDE = 109°23'58.62" (109.399617)

UNTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 09-14-04	DATE DRAWN: 09-24-04
PARTY G.S. J.B. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 941-26 SE/SE, SEC. 26, T9S, R22E, S.L.B.&M.. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,541'
Wasatch	4,489'
North Horn	6,464'
Island	6,702'
KMV Price River	6,806'
KMV Price River Middle	7,677'
KMV Price River Lower	8,472'
Sego	8,900'

Estimated TD: **9,100' or 200'± below Sego top**

Anticipated BHP: 4,970 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 ½"	0' – 45'	13 ¾"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.
All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN

CHAPITA WELLS UNIT 941-26 **SE/SE, SEC. 26, T9S, R22E, S.L.B.&M..** **UINTAH COUNTY, UTAH**

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

EIGHT POINT PLAN

CHAPITA WELLS UNIT 941-26 SE/SE, SEC. 26, T9S, R22E, S.L.B.&M.. UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 124 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 890 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 941-26
SE/SE, SEC. 26, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

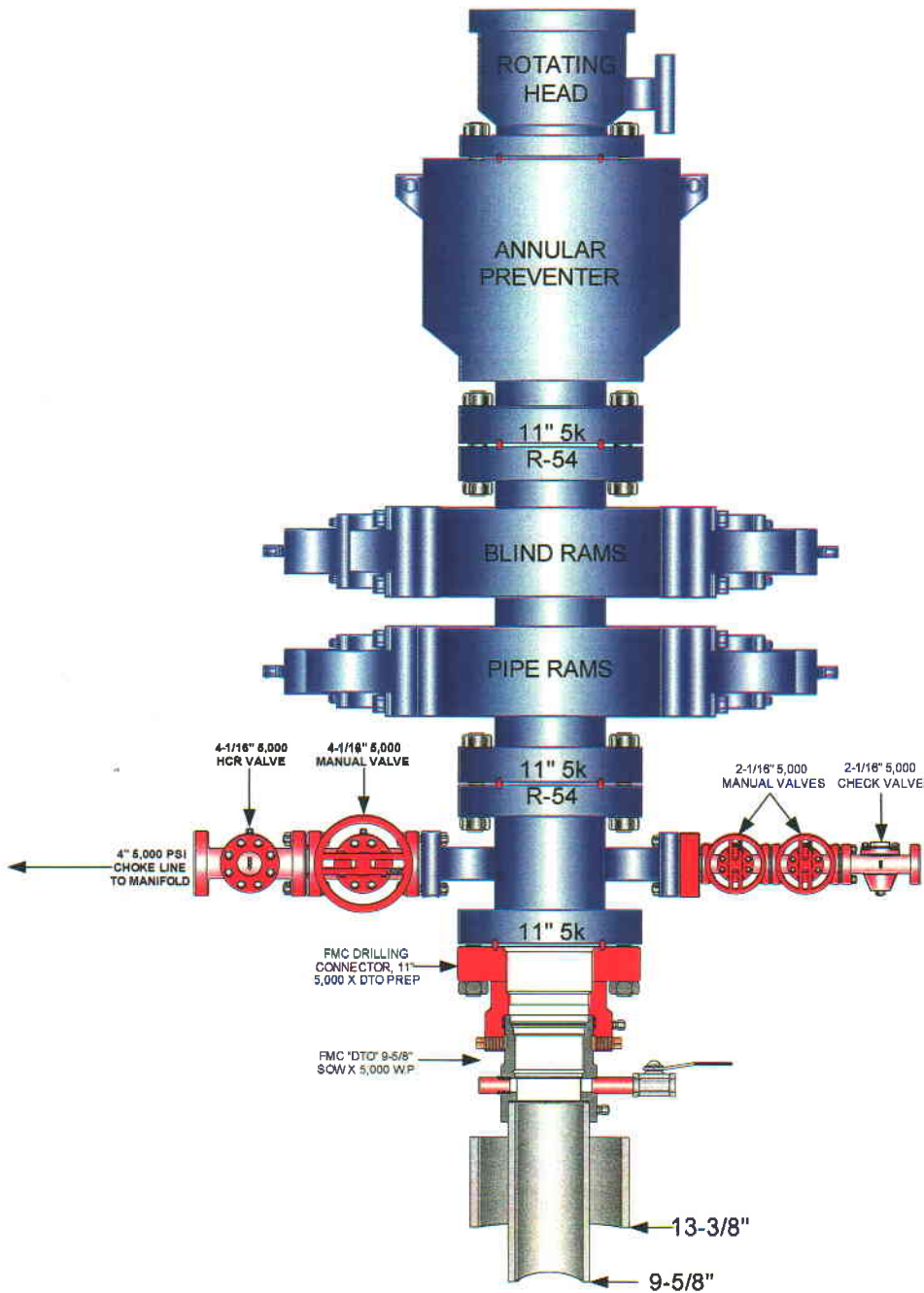
12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

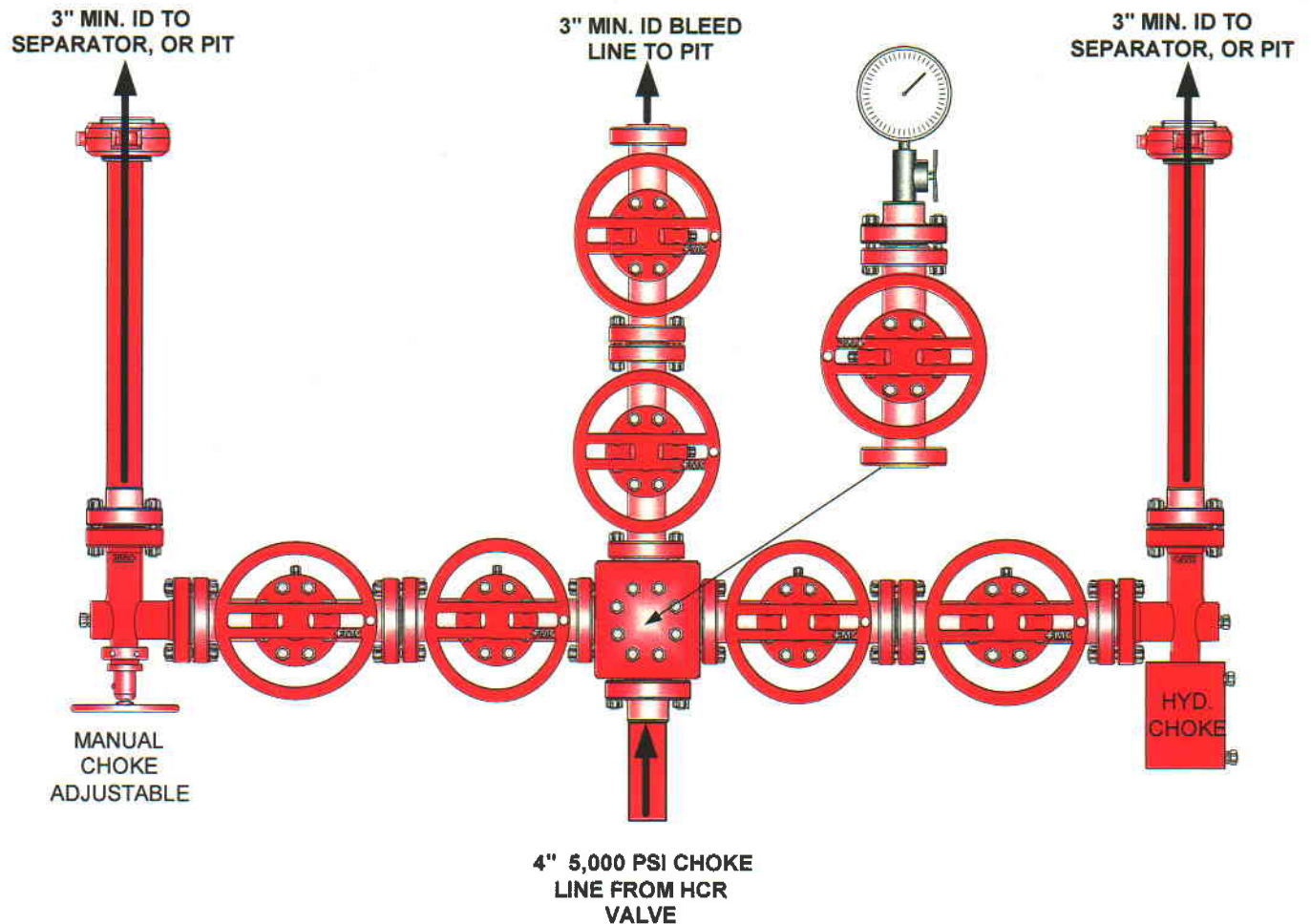
**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**

PAGE 1 OF 2



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

PAGE 2 OF



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**CHAPITA WELLS UNIT 941-26
SESE, Section 26, T9S, R22E
Uintah County, Utah**

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

- | | |
|----------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------|
| Location Construction: | Forty-eight (48) hours prior to construction of location and access roads. |
| Location Completion: | Prior to moving on the drilling rig. |
| Spud Notice: | At least twenty-four (24) hours prior to spudding the well. |
| Casing String and Cementing: | Twenty-four (24) hours prior to running casing and cementing all casing strings. |
| BOP and related Equipment Tests: | Twenty-four (24) hours prior to running casing and tests. |
| First Production Notice: | Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. New surface disturbance associated with the well pad is estimated to be approximately 1.84 acres. The Proposed well pad will be located on existing Chapita Wells Unit 301-26 location.

No off lease right-of-way will be required

1. EXISTING ROADS:

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 50.1 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

No new access road will be required.

All travel will be confined to existing access road right-of-way.

The road shall be constructed/upgraded to meet the standards to the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the south corner of the location. The flare pit will be located downwind of the prevailing wind direction on the west side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled location topsoil will be stored between corners #5 and #6. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the south.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard

with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Crested Wheatgrass	9.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Gardner Saltbush	3.0
Shadscale	3.0
Crested Wheatgrass	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be

submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" and "Right-of-Way grant", if applicable, will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted 2/2/2005 by James Truesdale. A Paleontology survey was conducted and submitted 6/28/2005 by Stephen Sandau.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

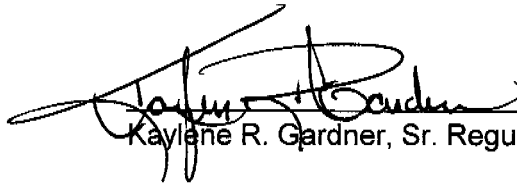
DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 941-26 well, located in SESE, of Section 26, T9S, R22E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

October 11, 2006
Date


Kaylene R. Gardner, Sr. Regulatory Assistant

Request for Exception to Buried Pipeline Requirement
CHAPITA WELLS UNIT 941-26
SESE, Sec. 26, T9S, R22E
U-010956

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately 50' X Length acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

EOG RESOURCES, INC.

CWU #941-26

LOCATED IN UTAH COUNTY, UTAH
SECTION 26, T9S, R22E, S.1.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: NORTHERLY



Since 1964

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

09 21 04
MONTH DAY YEAR

PHOTO

TAKEN BY: G.S. DRAWN BY: L.K. REVISED: 00-00-00

EOG RESOURCES, INC.
CWU #941-26
SECTION 26, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY THEN, A WESTERLY THEN, A SOUTHWESTERLY THEN, A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN SOUTHEASTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.5 MILES, TURN LEFT AND PROCEED IN A SOUTHERLY THEN, AN EASTERLY, THEN A SOUTHERLY DIRECTION APPROXIMATELY 0.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH WEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE CWU #301-26 AND THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 50.1 MILES.

EOG RESOURCES, INC.

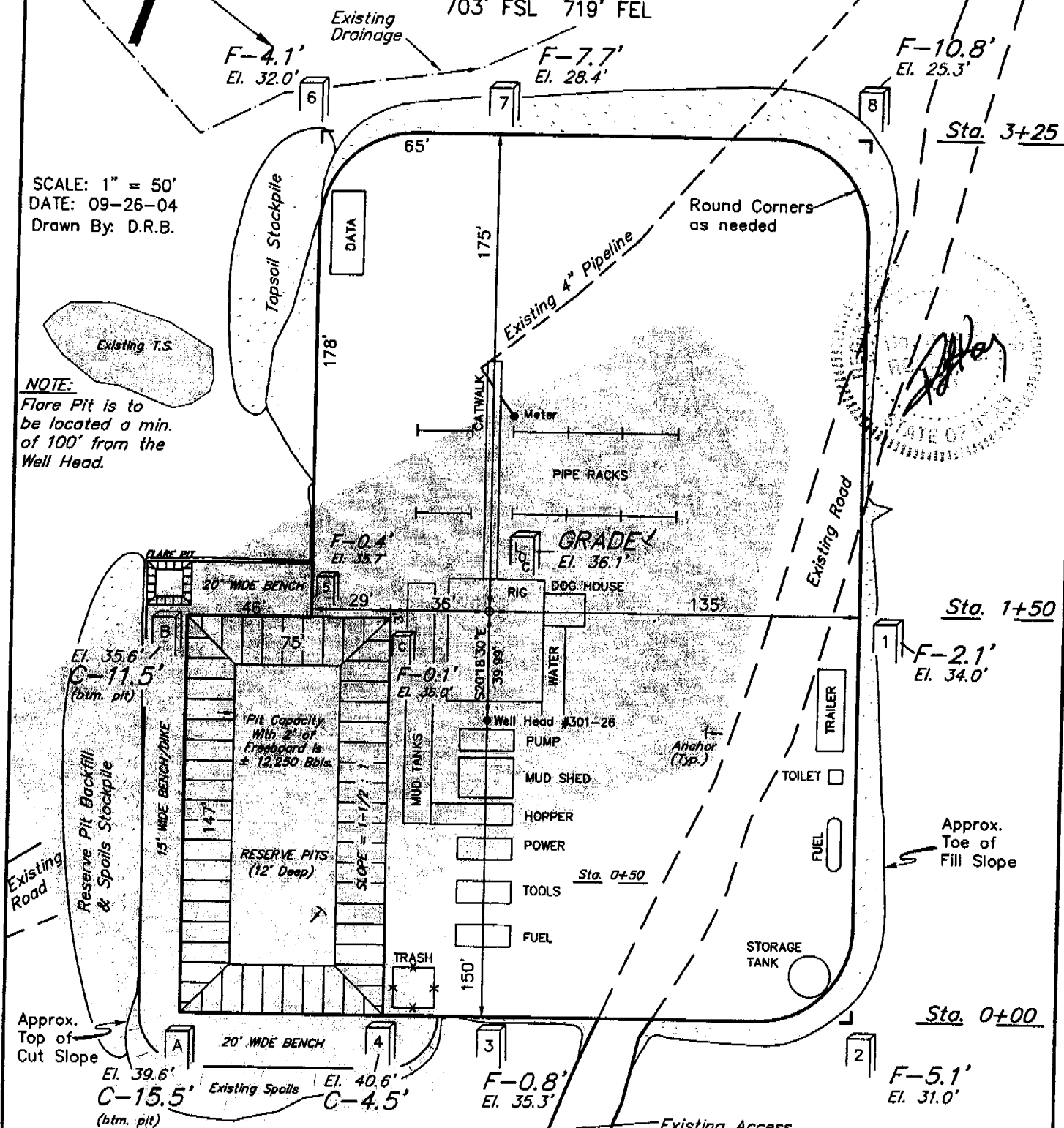
LOCATION LAYOUT FOR

CWU #941-26
SECTION 26, T9S, R22E, S.L.B.&M.
703' FSL 719' FEL



SCALE: 1" = 50'
DATE: 09-26-04
Drawn By: D.R.B.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



Elev. Ungraded Ground at Location Stake = 5036.1'
Elev. Graded Ground at Location Stake = 5036.1'

NOTE:
THE PROPOSED LOCATION MAY REQUIRE ANY EXISTING FACILITIES STRUCTURES, PIPELINES, ECT. TO BE RELOCATED DURING DRILLING AND CONSTRUCTION.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

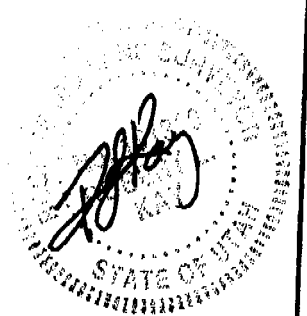
EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

CWU #941-26

SECTION 26, T9S, R22E, S.L.B.&M.

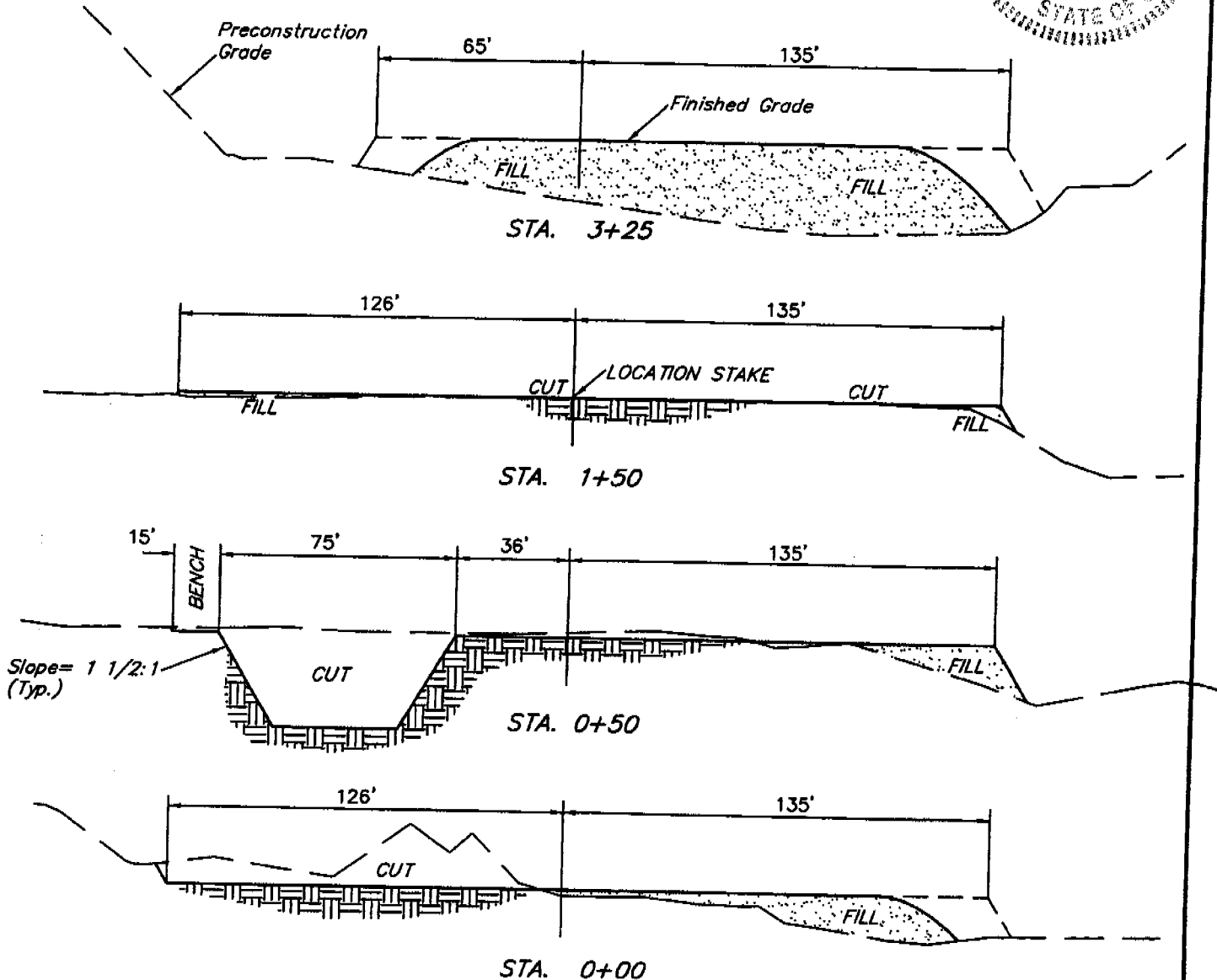
703' FSL 719' FEL



1" = 20'
X-Section
Scale
1" = 50'

DATE: 09-26-04

Drawn By: D.R.B.



* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping = 440 Cu. Yds.

(NEW CONSTRUCTION ONLY)

Remaining Location = 4,480 Cu. Yds.

TOTAL CUT = 4,920 CU.YDS.

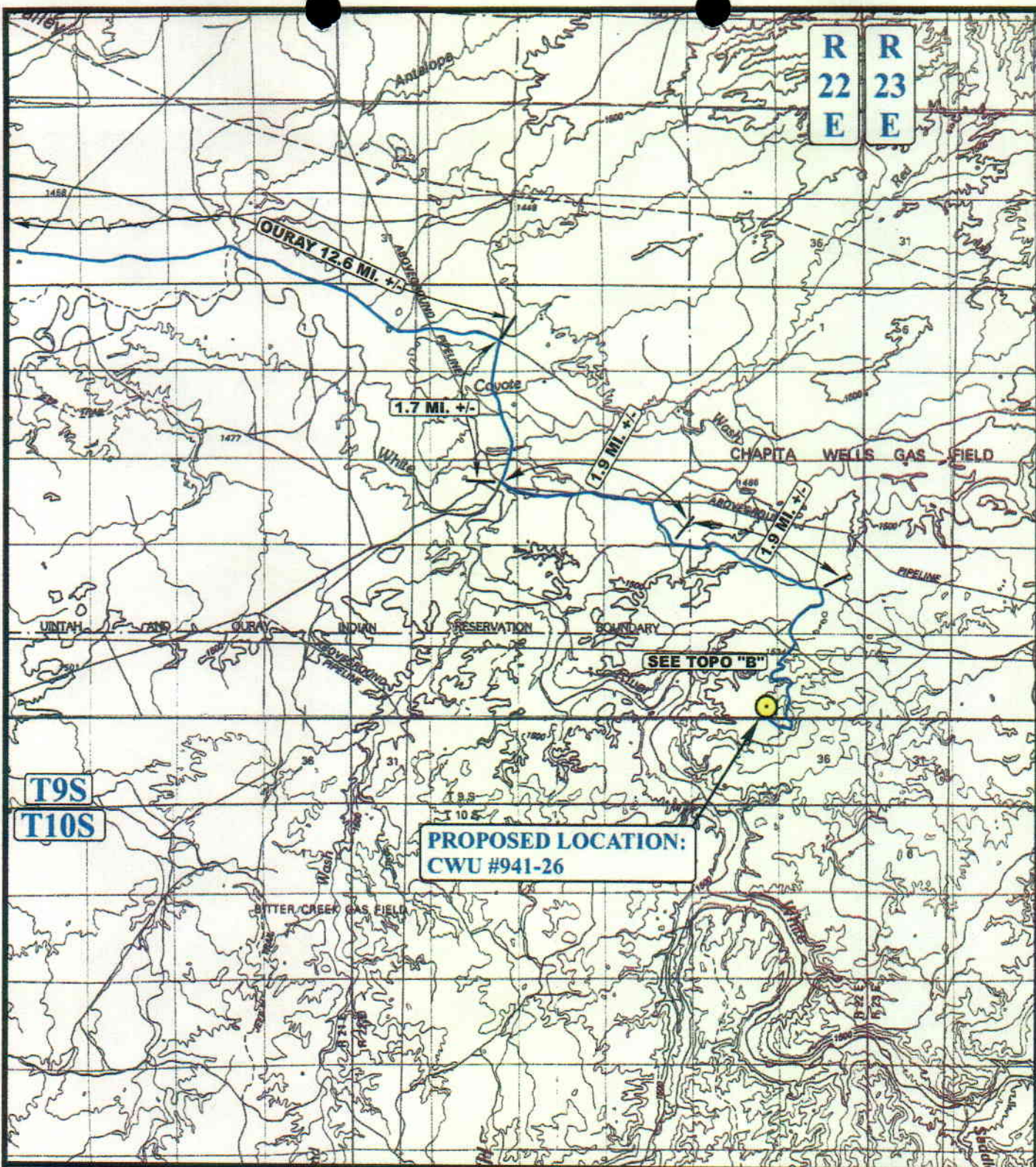
FILL = 6,960 CU.YDS.

EXCESS MATERIAL = 2,040 Cu. Yds.

Topsoil & Pit Backfill
(1/2 Pit Vol.) = 2,080 Cu. Yds.

DICFT UNBALANCE = <4,120> Cu. Yds.
(After Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



LEGEND:

● PROPOSED LOCATION

EOG RESOURCES, INC.

CWU #941-26

SECTION 26, T9S, R22E, S.L.B.&M.

703' FSL 719' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

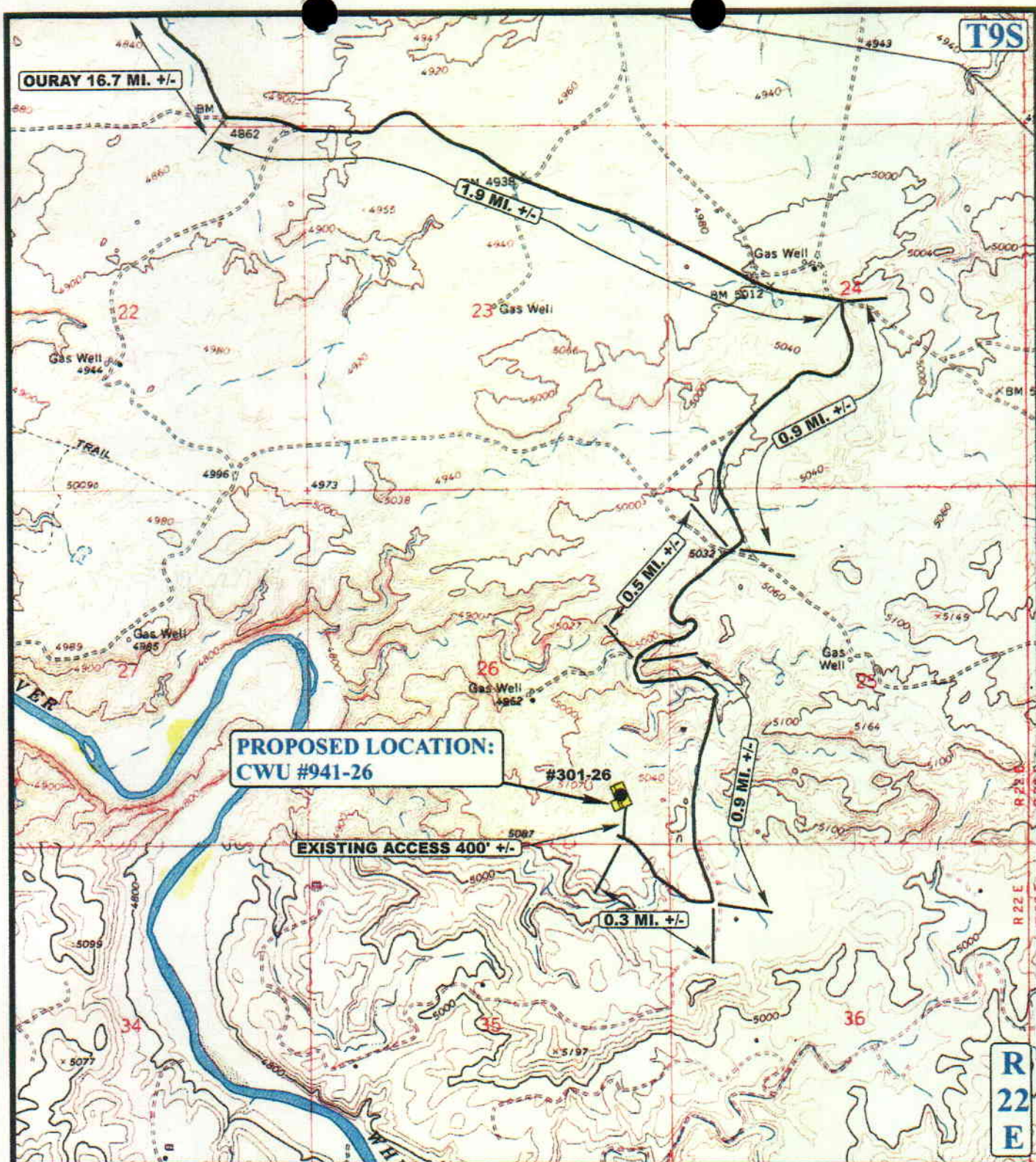
09 22 04
MONTH DAY YEAR

SCALE: 1:100,000

DRAWN BY: L.K.

REVISED: 00-00-00





LEGEND:

— EXISTING ROAD
 - - - PROPOSED ACCESS ROAD



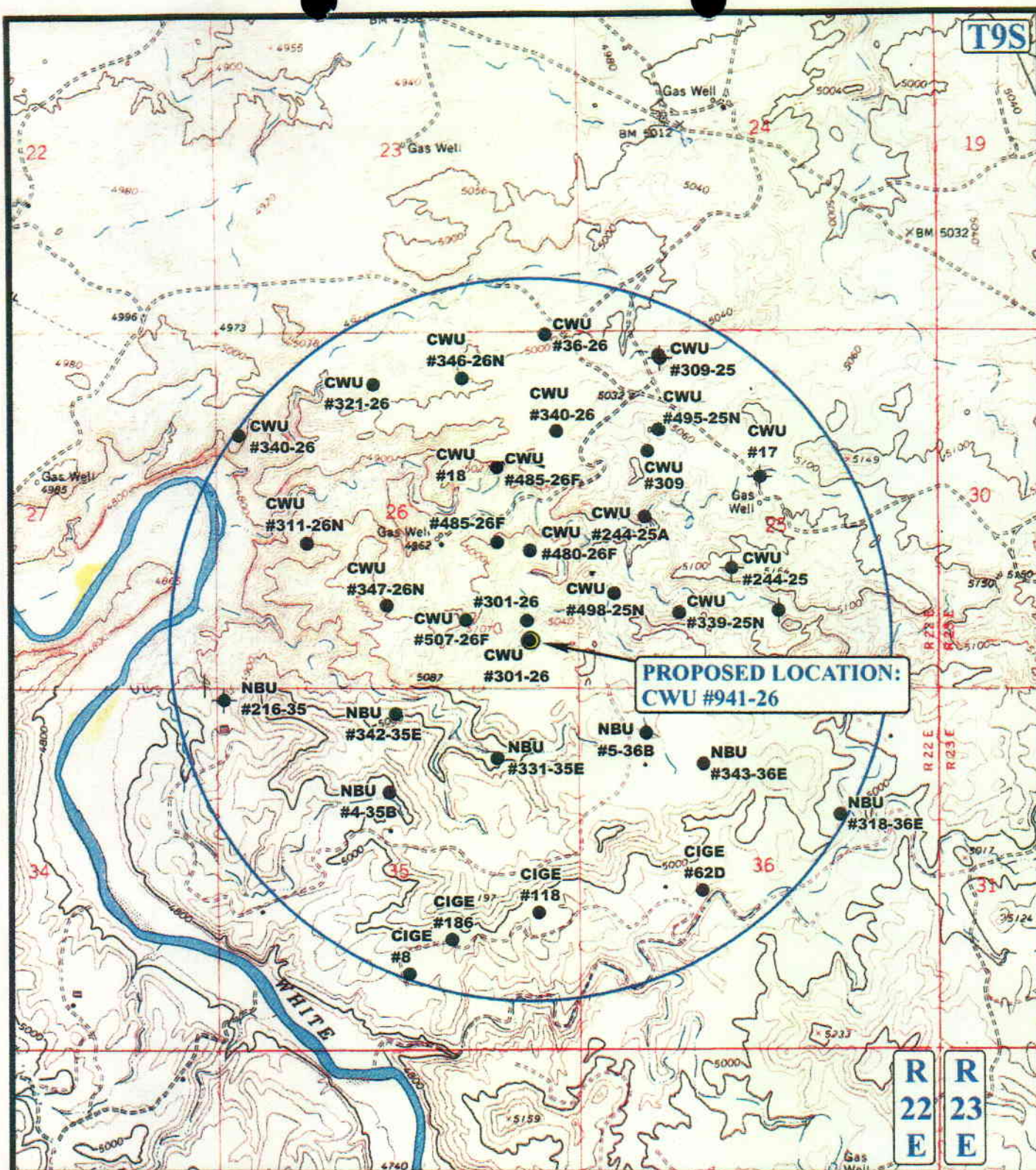
EOG RESOURCES, INC.

CWU #941-26
 SECTION 26, T9S, R22E, S.L.B.&M.
 703' FSL 719' FEL

UEIS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 09 22 04
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00

B
 TOPO



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

N

EOG RESOURCES, INC.

CWU #941-26
SECTION 26, T9S, R22E, S.L.B.&M.
703' FSL 719' FEL

TOPOGRAPHIC
MAP

09 22 04
MONTH DAY YEAR

SCALE: 1" = 2000' **DRAWN BY: L.K.** **REVISED: 00-00-00**

C TOPO

U E L S

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 10/13/2006

API NO. ASSIGNED: 43-047-38718

WELL NAME: CWU 941-26

OPERATOR: EOG RESOURCES INC (N9550)

PHONE NUMBER: 435-781-9111

CONTACT: KAYLENE GARDNER

PROPOSED LOCATION:

SESE 26 090S 220E

SURFACE: 0703 FSL 0719 FEL

BOTTOM: 0703 FSL 0719 FEL

COUNTY: UINTAH

LATITUDE: 40.00174 LONGITUDE: -109.3996

UTM SURF EASTINGS: 636611 NORTHINGS: 4428967

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /

Tech Review

Initials

Date

Engineering

Geology

Surface

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-010956

PROPOSED FORMATION: PRRV

SURFACE OWNER: 1 - Federal

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat

☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)

☒ Potash (Y/N)

☒ Oil Shale 190-5 (B) or 190-3 or 190-13

☒ Water Permit

(No. 49-1501)

☒ RDCC Review (Y/N)

(Date:)

☒ Fee Surf Agreement (Y/N)

☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

☐ R649-2-3.

Unit: CHAPITA WELLS

☐ R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

☐ R649-3-3. Exception

☒ Drilling Unit

Board Cause No: 1798

Eff Date: 8-10-1999

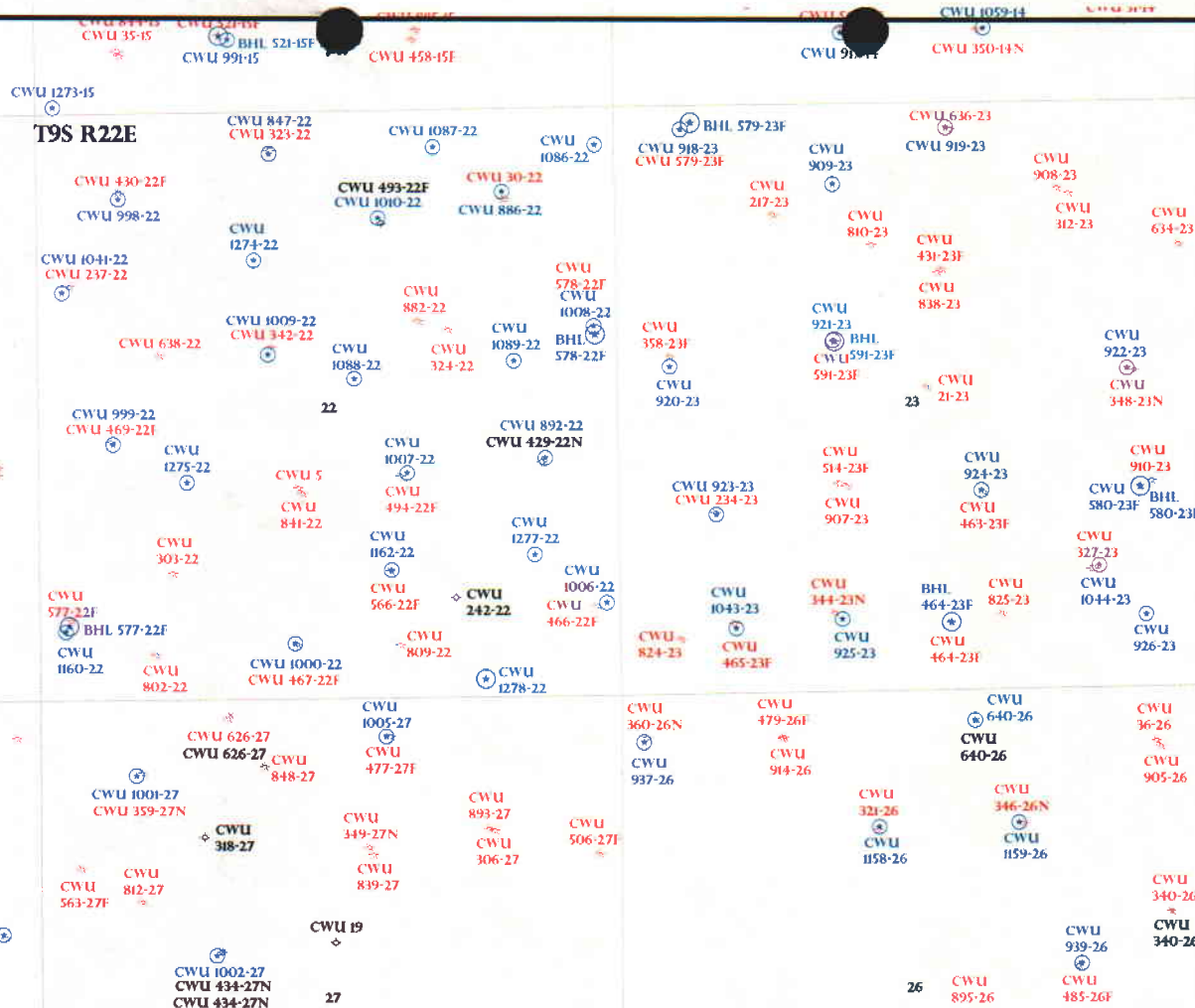
Siting: Suspends General Siting

☐ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1- Federal Approval
2- OIL SHALE



CAUSE: 179-8 / 8-10-1999
CHAPITA WELLS UNIT
NATURAL BUTTES FIELD

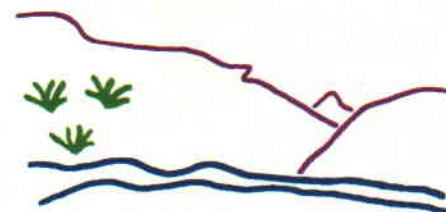
OPERATOR: EOG RESOURCES INC (N9550)

SEC: 22,26 T.9S R. 22E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
 DATE: 17-OCTOBER-2006

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

October 17, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2006 Plan of Development Chapita Wells Unit Uintah
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Price River)

43-047-38719 CWU 945-29	Sec 29 T09S R23E 0483 FSL 0603 FEL	
43-047-38720 CWU 942-29	Sec 29 T09S R23E 2179 FSL 0583 FWL	
43-047-38718 CWU 941-26	Sec 26 T09S R22E 0703 FSL 0719 FEL	
43-047-38725 CWU 1278-22	Sec 22 T09S R22E 0170 FSL 1241 FEL	

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

October 19, 2006

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Chapita Wells Unit 941-26 Well, 703' FSL, 719' FEL, SE SE, Sec. 26,
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38718.

Sincerely,

A handwritten signature in black ink, appearing to read "Gil Hunt".

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 941-26
API Number: 43-047-38718
Lease: U-010956

Location: SE SE Sec. 26 T. 9 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

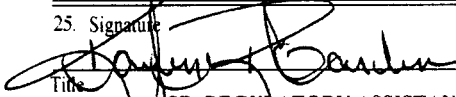
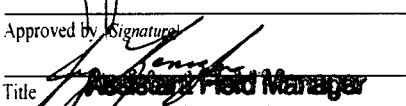
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-010956	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
2. Name of Operator EOG RESOURCES, INC		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT	
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 941-26	
3b. Phone No. (include area code) 435-781-9111		9. API Well No. 43-047-38718	
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 703 FSL 719 FEL SE/SE 40.001711 LAT 109.400297 LON At proposed prod. zone SAME		10. Field and Pool, or Exploratory NATURAL BUTTES	
11. Sec., T. R. M. or Blk. and Survey or Area SECTION 26, T9S, R22E S.L.B.&M		12. County or Parish UINTAH	
13. State UT		14. Distance in miles and direction from nearest town or post office* 50.1 MILES SOUTH OF VERNAL UTAH	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 617	16. No. of acres in lease 320	17. Spacing Unit dedicated to this well VACATED	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 900	19. Proposed Depth 9100	20. BLM BIA Bond No. on file NM 2308	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5036 GL	22. Approximate date work will start*	23. Estimated duration 45 DAYS	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed Typed) KAYLENE R. GARDNER	Date 10/11/2006
Title SR. REGULATORY ASSISTANT		
Approved by (Signature) 	Name (Printed Typed) TERRY KEWELA	Date 4-20-2007
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

RECEIVED

MAY 14 2007

DIV. OF OIL, GAS & MINING

4006M
NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

045M0615A

NOS 02/01/06



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources
Well No: CWU 941-26
API No: 43-047- 38718

Location: SESE, Sec. 26, T9S, R22E
Lease No: UTU- 010956
Agreement: Chapita Wells Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:	Paul Buhler	(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:	Melissa Hawk	(435) 781-4476	(435) 828-7381
NRS/Enviro Scientist:	Chuck MacDonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Jannice Cutler	(435) 781-3400	
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	

Fax: (435) 781-4410

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

Site Specific Conditions of Approval

- If construction or drilling takes place during wet weather, BLM would need to be contacted to determine if construction or drilling will precede.

General Surface COA

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A report will be prepared by a BLM permitted paleontologist and submitted to the AO at the completion of surface disturbing activities.

DOWNHOLE CONDITIONS OF APPROVAL

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- Operator must notify any active gilsonite operation within 2 miles of the location 48 hrs prior to any blasting for this well.
- Variance Granted:
75 foot long blooie line approved.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- A Cement Bond Log (CBL) shall be run in the production casing from the TD to the top of cement. A field copy of the CBL shall be submitted to the BLM Vernal Field Office for review.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth

(from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-010956
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
PHONE NUMBER: (435) 789-0790		8. WELL NAME and NUMBER: Chapita Wells Unit 941-26
4. LOCATION OF WELL FOOTAGES AT SURFACE: 703 FSL - 719 FEL 40.001711 LAT 109.400297 LON		9. API NUMBER: 43-047-38718
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 26 9S 22E S.L.B. & M		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION REQUEST</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 10-10-07
By: [Signature]

10-11-07
km

NAME (PLEASE PRINT) Kaylene R. Gardner TITLE Lead Regulatory Assistant
SIGNATURE [Signature] DATE 10/4/2007

(This space for State use only)

RECEIVED

OCT 09 2007

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-38718
Well Name: CWU 941-26
Location: 703 FSL - 719 FEL (SESE), SECTION 26, T9S, R22E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 10/19/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☐

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

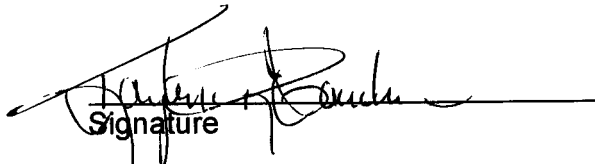
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐


Signature

10/4/2007

Date

Title: LEAD REGULATORY ASSISTANT

Representing: EOG RESOURCES, INC.

RECEIVED

OCT 09 2007

DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 941-26

Api No: 43-047-38718 Lease Type: FEDERAL

Section 26 Township 09S Range 22E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

SPUDDED:

Date 01/08/08

Time 9:00 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 01/09/08 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38718	Chapita Wells Unit 941-26		SESE	26	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>13650</i>	1/8/2008		<i>1/17/08</i>		
Comments: <i>PRRU = 7mVRD</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Mary A. Maestas

Signature

Regulatory Assistant

1/9/2008

Title

Date

RECEIVED

JAN 10 2008

(5/2000)

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU010956

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
CHAPITA WELLS UNIT 941-26

2. Name of Operator
EOG RESOURCES INC

Contact: MARY A MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-38718

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 26 T9S R22E SESE 703FSL 719FEL
40.00171 N Lat, 109.40030 W Lon

11. County or Parish, and State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 1/8/2008.

RECEIVED
JAN 16 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #57936 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A MAESTAS

Title REGULATORY ASSISTANT

Signature

Mary A Maestas
(Electronic Submission)

Date 01/09/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU010956

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
CHAPITA WELLS UNIT 941-26

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-38718

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 26 T9S R22E SESE 703FSL 719FEL
40.00171 N Lat, 109.40030 W Lon

11. County or Parish, and State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Chapita Wells Unit 2-29 SWD
4. Red Wash Evaporation ponds 1, 2, 3 & 4
5. RN Industries

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
JAN 16 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #57939 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A MAESTAS

Title REGULATORY ASSISTANT

Signature

Mary A Maestas
(Electronic Submission)

Date 01/09/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

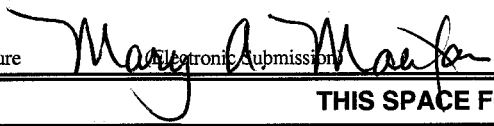
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU010956
2. Name of Operator EOG RESOURCES INC Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		6. If Indian, Allottee or Tribe Name
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526	7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNI
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 26 T9S R22E SESE 703FSL 719FEL 40.00171 N Lat, 109.40030 W Lon		8. Well Name and No. CHAPITA WELLS UNIT 941-26
		9. API Well No. 43-047-38718
		10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 4/2/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #59434 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature 	Date 04/04/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
APR 10 2008

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 04-04-2008

Well Name	CWU 941-26	Well Type	DEVG	Division	DENVER
Field	NATURAL BUTTES	API #	43-047-38718	Well Class	ISA
County, State	UINTAH, UT	Spud Date	02-03-2008	Class Date	04-02-2008
Tax Credit	N	TVD / MD	9,170/ 9,170	Property #	054930
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	5,049/ 5,036				
Location	Section 26, T9S, R22E, SESE, 703 FSL & 719 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	56.033	NRI %	48.039

AFE No	302799	AFE Total	1,762,900	DHC / CWC	838,700/ 924,200
Rig Contr	TRUE	Rig Name	TRUE #27	Start Date	10-18-2006
10-18-2006	Reported By	SHARON WHITLOCK			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			703' FSL & 719' FEL (SE/SE)
			SECTION 26, T9S, R22E
			UINTAH COUNTY, UTAH
			LAT 40.001744, LONG 109.399617 (NAD 27)
			LAT 40.001711, LONG 109.400297 (NAD 83)
			RIG: TRUE #27
			OBJECTIVE: 9100' TD MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: U-010956
			ELEVATION: 5036.1' NAT GL, 5036.1' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5036'), 5049 ' KB (13')
			EOG BPO WI 56.033%, NRI 48.03854%

12-18-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

12-19-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 30% COMPLETE.

12-20-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 35% COMPLETE.

12-21-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 40% COMPLETE.

12-26-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT.

12-27-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING ROCK.

12-28-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING ROCK.

12-31-2007 Reported By NATALIE BRAYTON

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING ROCK. SHOOT JAN. 2.

01-02-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TODAY.

01-03-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING ON PIT.

01-04-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING ON PIT.

01-07-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TUESDAY.

01-08-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY.

01-09-2008 Reported By TERRY CSERE/JERRY BARNES

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION/WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 01/08/08 @ 9:00 PM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM & MICHAEL LEE W/BLM OF THE SPUD 01/08/08 @ 8:00 PM.

01-23-2008 Reported By JERRY BARNES

Daily Costs: Drilling	\$188,817	Completion	\$0	Daily Total	\$188,817
Cum Costs: Drilling	\$226,817	Completion	\$0	Well Total	\$226,817
MD	2,196	TVD	2,196	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00 06:00 24.0 MIRU CRAIGS AIR RIG #3 ON 1/14/2008. DRILLED 12-1/4" HOLE TO 2220' GL. ENCOUNTERED WATER @ 1580'. RAN 51 JTS (2183.50') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH DAVIS/LYNCH GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2196' KB. RDMO AIR RIG.

MIRU PRO PETRO CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 155 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 400 SX (82 BBLS) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/161 BBLS FRESH WATER. BUMPED PLUG W/700# @ 1:11 AM, 1/17/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB # 1: MIXED & PUMPED 50 SX (10.2 BBLS) OF PREMIUM CEMENT W/4% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 5 HRS 20 MINUTES.

TOP JOB # 2: MIXED & PUMPED 100 SX (20.4 BBLS) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 45 MINUTES.

TOP JOB # 3: MIXED & PUMPED 150 SX (30.7 BBLS) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY AT THIS TIME.

DALL COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 1/15/2008 @ 12:00 NOON.

02-02-2008			Reported By		DAVID GREESON								
Daily Costs: Drilling		\$45,312			Completion		\$0		Daily Total		\$45,312		
Cum Costs: Drilling		\$272,129			Completion		\$0		Well Total		\$272,129		
MD	2,196	TVD	2,196	Progress	0	Days	0	MW	0.0	Visc	0.0		
Formation :				PBTD : 0.0				Perf :				PKR Depth : 0.0	
Activity at Report Time: RURT													
Start	End	Hrs	Activity Description										
06:00	06:00	24.0	HOLD SAFETY MEETING WITH TRUCKERS AND RIG HANDS. MOVED RIG OFF CWU 1155-24 TO CWU 941-26, 3.0 MILES. SET IN RIG. SET BOP AND TESTED WELLHEAD TO 5000 PSI FOR 15 MIN. TRUCKS RELEASED AT 1900HRS 2/1/08. RIG UP ROTARY TOOL. DERRICK LAYED OVER AT REPORT TIME. RIG 100% MOVED IN/ 75% RIGGED UP. CHANGED OUT AIR TANKS ON DRAW TOOL. INSPECTED BHA, 5 HWDP REJECTED AND CHANGED OUT W/NEW RENTALS.										
NO ACCIDENTS/NO INCIDENTS													
FULL CREWS PLUS 5 EXTRA HANDS FOR RIG UP. NO ACCIDENTS.													
SAFETY MEETINGS: BEING TIED OFF ABOVE 6' AND LOADING/UNLOADING RIG EQUIPMENT.													
FUEL ON HAND 2019 GALLONS, USED 700 GALS.													
BOILER 12 HRS.													

02-03-2008		Reported By		DAVID GREESON							
Daily Costs: Drilling		\$32,506		Completion		\$0		Daily Total		\$32,506	
Cum Costs: Drilling		\$304,636		Completion		\$0		Well Total		\$304,636	
MD	2,196	TVD	2,196	Progress	0	Days	0	MW	0.0	Visc	0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREPARE TO DRILL CEMENT

Start	End	Hrs	Activity Description
06:00	17:00	11.0	RURT, RAISE DERRICK @ 11:00, RIG UP FLOOR. WELD ON SUB STRUCTURE, WELD DUMP GATES ON PREMIX TANK.
17:00	20:00	3.0	NIPPLE UP BOP, PUT BHA ON RACK, TALLY AND CALIPER. RIG ON DAYWORK @ 17:00 HRS, 2/2/08.
20:00	00:30	4.5	TESTING BOP'S w/ B&C QUICK TEST AS FOLLOWS: UPPER AND LOWER KELLY VALVE, INSIDE BOP, SAFETY VALVE, PIPE RAMS AND INSIDE VALVES, BLIND RAMS AND OUTSIDE VALVES (HCR), CHOKELINE, ALL CHOKE MANIFOLD VALVES AND SURFACE CASING (TEST TO 1500 FOR 30 MIN). ALL TESTS 250 LOW 10 MIN. AND 5000 HIGH 10 MIN. ANNULAR 250 LOW/2500 HIGH.
00:30	01:00	0.5	RIG UP PICK UP MACHINE, INSTALL WEAR BUSHING.
01:00	05:30	4.5	PU BHA AND DP UNTIL TAG CEMENT AT THE SHOE 2196'
05:30	06:00	0.5	RD LAYDOWN MACHINE, INSTALL DRIVE BUSHING AND ROTATING RUBBER. PREPARE TO DRILL CEMENT.
NO ACCIDENTS/INCIDENTS. FULL CREWS.			
SAFETY MEETINGS: PINCH POINTS, RAISING DERRICK AND SAFE PU DP.			
FUEL ON HAND 6000 GLS, REC. 4400 USED 420 GLS,			
BOILER 24 HOURS			
UNMANNED LOGGER UNIT ON LOCATION 1 DAY.			

02-04-2008 Reported By DAVID GREESON

Daily Costs: Drilling	\$37,380	Completion	\$0	Daily Total	\$37,380
Cum Costs: Drilling	\$342,016	Completion	\$0	Well Total	\$342,016

MD 3,814 TVD 3,814 Progress 1,618 Days 1 MW 8.5 Visc 29.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TOH FOR HOLE IN DP

Start	End	Hrs	Activity Description
06:00	06:30	0.5	SERVICE RIG, CHECK OIL IN DRAW TOOL AND PUMPS. BREAK ICE FROM SHAKERS TO ALLOW VIBRATION.
06:30	07:45	1.25	DRILL CEMENT/FLOAT EQUIP. TAG PLUG/FLOAT @ 2153'. SHOE @ 2196'. DRILL CEMENT UNTIL 2220'
07:45	08:30	0.75	SPOT 80 BBL GEL SWEEP @ 2242', PERFORM F. I.T. TO 330 PSI, EQUIVALENT MUD WEIGHT 11.1 PPG.
08:30	11:00	2.5	DRILLING FROM 2242' TO 2578' (336') 134 FPH. WOB 10-14, RPM 50, GPM 420, MUD WT 8.5, VIS 28.
11:00	11:30	0.5	SURVEY @ 2536': DEVIATION 2 DEGREES.
11:30	18:45	7.25	DRILLING FROM 2578' TO 3519' (941') 129 FPH. WOB 10-15, RPM 55, GPM 420, MUD WT 8.7, VIS 30.
18:45	19:30	0.75	RIG SERVICE, SURVEY @ 3477': DEVIATION 1.75 DEGREES.
19:30	22:30	3.0	DRILLING FROM 3519' TO 3814' (295') 98 FPH. WOB 10-18, RPM 55, GPM 420, MUD WT 9.0, VIS 31.
22:30	00:00	1.5	CHECKING TO FIND 700 PSI PRESSURE LOSS IN DRILLSTRING. CHECK PUMPS, POP OFFS AND SURFACE EQUIPMENT, ALL OK. PREPARE TO TOOH WET TO LOOK FOR HOLE IN PIPE. PUMP SOFTLINE FLAG. NOTICE INCREASE PRESSURE AT ~ 200 STK., CALCULATED 1200' DOWN.
00:00	06:00	6.0	TOOH TO LOOK FOR HOLE IN PIPE. NO VISIBLE SIGNS OF FLAG ON OUTSIDE OF STRING. BREAK TOP JOINT ON JARS AND FIND FLAG. TOOH TO BIT, CHANGE OUT BIT AND MUD MOTOR. TRIP BACK IN HOLE W/ NEW ASSEMBLY. STOP TO TEST MOTOR AFTER BHA IS RUN IN HOLE. ALL OK. TIH.
NO ACCIDENTS/INCIDENTS. FULL CREWS.			
SAFETY MEETINGS: SURVEY TOOL, BOILER SAFETY & CHAIN OUT OF HOLE.			
FUNCTION AND TEST C.O.M. WHILE DRILLING.			
BOP DRILL 90 SEC. EACH CREW			
FUEL ON HAND 4412 GLS, USED 1588 GLS,			

BOILER 24 HOURS

UNMANNED LOGGER UNIT ON LOCATION 2 DAY'S.

06:00

18.0 SPUD 7 7/8" HOLE @ 08:30 HRS, 2/3/08.

02-05-2008 **Reported By** DAVID GREESON**Daily Costs: Drilling** \$45,252 **Completion** \$1,004 **Daily Total** \$46,257**Cum Costs: Drilling** \$387,269 **Completion** \$1,004 **Well Total** \$388,273**MD** 5,058 **TVD** 5,058 **Progress** 1,244 **Days** 2 **MW** 9.0 **Visc** 30.0**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0****Activity at Report Time: DRILLING @ 5058'****Start** **End** **Hrs** **Activity Description**

06:00 08:30 2.5 TRIP IN HOLE, NEW MOTOR AND BIT.

08:30 10:00 1.5 ATTEMPT TO GO BACK TO DRILLING, PUMPS FAIL TO PRESSURE UP. WORK ON FLUID END OF PUMPS, XO
2 VALVES AND 2 SEATS.

10:00 10:30 0.5 DRILLING FROM 3814' TO 3850' (36') 72 FPH. WOB 8-16, RPM 50, GPM 420, MUD WT 9.0, VIS 31.

10:30 11:00 0.5 PUMPS AIRED UP. TIGHTEN ALL CONNECTIONS, PRESSURE TO STAND PIPE, ALL OK.

11:00 16:30 5.5 DRILLING FROM 3850' TO 4366' (516') 94 FPH. WOB 10-18, RPM45-55, GPM 420, MUD WT 9.2, VIS 32.

16:30 17:00 0.5 SERVICE RIG.

17:00 19:30 2.5 DRILLING FROM 4366' TO 4524' (158') 63FPH. WOB 10-18, RPM 50-55, GPM 420, MUD WT 9.4, VIS 34.

19:30 20:00 0.5 SURVEY @ 4446': DEVIATION 2.0 DEGREES.

20:00 06:00 10.0 DRILLING FROM 4524' TO 5058' (534') 53FPH. WOB 10-20, RPM 40-55, GPM 420,

MUD WT 9.6, VIS 34.

NO ACCIDENTS/INCIDENTS. FULL CREWS.

SAFETY MEETINGS: WORKING ON PUMPS, PROPER HOUSEKEEPING.

FUNCTION AND TEST C.O.M. WHILE DRILLING.

FUEL ON HAND 2842 GLS, USED 1570 GLS,

BOILER 24 HOURS

UNMANNED LOGGER UNIT ON LOCATION 3 DAY'S.

02-06-2008 **Reported By** DAVID GREESON**Daily Costs: Drilling** \$50,640 **Completion** \$0 **Daily Total** \$50,640**Cum Costs: Drilling** \$437,910 **Completion** \$1,004 **Well Total** \$438,914**MD** 6,440 **TVD** 6,440 **Progress** 1,382 **Days** 3 **MW** 9.8 **Visc** 35.0**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0****Activity at Report Time: DRILLING @ 6440'****Start** **End** **Hrs** **Activity Description**

06:00 16:00 10.0 DRILLING FROM 5058' TO 5746' (688') 69FPH. WOB 12-20, RPM 40-50, GPM 420, MUD WT 9.8, VIS 34.

16:00 16:30 0.5 SERVICE RIG

16:30 23:00 6.5 DRILLING FROM 5746' TO 6162' (416') 64 FPH. WOB 12-20, RPM 40-50, GPM 420, MUD WT 9.9, VIS 34.

23:00 00:00 1.0 RIG REPAIR. PUMPS LOST PRIME AGAIN, HANDS WENT THROUGH PUMP #1 FLUID END AND WENT BACK
TO DRILL WHILE WORKING ON PUMP #2 FLUID END. KEPT PIPE ROTATING AND #2 PUMPING AT LOW
PRESSURE WHILE WORKING ON #1 PUMP.

00:00 06:00 6.0 DRILLING FROM 6162' TO 6440' (278') 46 FPH. WOB 12-22, RPM 40-50, GPM 420, MUD WT 10.0, VIS 34.

NO ACCIDENTS/INCIDENTS. FULL CREWS.

WORKING ON PUMPS.

SAFETY MEETINGS: WELDING SAFETY AND EYE PROTECTION.

FORMATION TOPS: WASATCH 4,487' — CHAPITA WELLS 5,086' — BUCK CANYON 5673'

FUNCTION AND TEST C.O.M. WHILE DRILLING.

FUEL ON HAND 5460 GLS, REC. 4400 @ 3.39 gl. USED 1582 GLS,

BOILER 24 HOURS

UNMANNED LOGGER UNIT ON LOCATION 4 DAY'S.

02-07-2008		Reported By		DAVID GREESON, PETE AYOTTE							
Daily Costs: Drilling		\$88,424		Completion		\$0		Daily Total		\$88,424	
Cum Costs: Drilling		\$526,334		Completion		\$1,004		Well Total		\$527,338	
MD	7,254	TVD	7,254	Progress	814	Days	4	MW	10.2	Visc	33.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: TOH W/BIT #2											

Start	End	Hrs	Activity Description								
06:00	16:30	10.5	DRILLING FROM 6440' TO 7003', 563' AT 53.61'/HR.. WOB 15-22K, RPM 40-50, MOTOR RPM 67, 1600 PSI AT 125 STROKES, 200-400 PSI DIFFERENTIAL, #1 PUMP, GPM 420, MUD WT 10.1, VIS 34. OPERATED COM. LOST 80 BBLs MUD AT 6950' OVER A 1 HOUR PERIOD. MIXED 20 SACKS LCM AND 2 VIS CUPS POLY SWELL. HOLE STABILIZED.								
16:30	17:00	0.5	RIG SERVICE								
17:00	02:30	9.5	DRILL FROM 7003' TO 7254', 251' AT 26.42'/HR, 15-24K WOB, 40-50 RPM, 66 MOTOR RPM, 1650 PSI AT 123 STROKES, #1 PUMP, 200-400 PSI DIFFERENTIAL, 414 GPM, 10.1 MUD WT, 35 VIS. MIXING 4 SACKS LCM AND 2 VIS CUPS POLY SWELL EVERY HOUR FOR PREVENTIVE MAINTENANCE. WILL DISCONTINUE ADDING IF HOLE ACTS OK WHEN BACK ON BOTTOM.								
02:30	04:00	1.5	CIRCULATE, MIX AND PUMP PILL, DROP SURVEY, BLOW KELLY, FLOW CHECK, SET CROWN O MATIC ON 1ST STAND.								
04:00	06:00	2.0	TRIP OUT WITH BIT #2 FULL CREWS, NO ACCIDENTS. SAFETY MEETINGS ON LOCKOUT TAG OUT AND TRAVELING TO AND FROM RIG. FUEL ON HAND 3515 GALS, 1954 GALS. USED. MUD WT 10.1 PPG, VIS 35. PRICE RIVER UPPER TOP AT 6802', MIDDLE AT 7694'. BG GAS 70U, CONN GAS 70U. UNMANNED LOGGER, DAY 5. NO LOSSES SINCE LAST LOSS. BOILER 24 HRS. 0 DEGREES. BIT DEPTH AT 0530 HRS, 4290'.								

02-08-2008		Reported By		PETE AYOTTE							
Daily Costs: Drilling		\$54,587		Completion		\$6,539		Daily Total		\$61,126	
Cum Costs: Drilling		\$580,921		Completion		\$7,543		Well Total		\$588,465	
MD	8,239	TVD	8,239	Progress	985	Days	5	MW	10.1	Visc	34.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING @ 8239'											
Start	End	Hrs	Activity Description								
06:00	07:30	1.5	TRIP OUT, OPERATE PIPE AND BLIND RAMS, LAY DOWN IBS'S, CHANGE OUT BITS AND MUD MOTORS. PROPER DISPLACEMENT								

07:30	08:30	1.0 TRIP IN WITH BHA.
08:30	09:00	0.5 SLIP & CUT DRILL LINE 100'.
09:00	12:30	3.5 BROKE CIRCULATION AT 2400' AND 5200'. LOST 125 BBLS DURING TRIP.
12:30	13:00	0.5 SAFETY REAM 70' TO BOTTOM.
13:00	16:00	3.0 DRILL FROM 7254' TO 7393', 139' AT 46.33'/HR, 10-17K WOB, 45-55 RPM, 67 MOTOR RPM, 1800 PSI AT 125 STROKES, #1 PUMP, 100-350 PSI DIFFERENTIAL. 420 GPM. 10 PPG MUD WT. VIS 35. RESET CROWN O MATIC FOR DRILLING.
16:00	16:30	0.5 RIG SERVICE.
16:30	06:00	13.5 DRILL FROM 7393 TO 8239', 846' AT 62.66'/HR, 15-17K WOB, 66 MOTOR RPM, 1875 PSI AT 122 STROKES, #1 PUMP, 100-350 PSI DIFFERENTIAL, 410 GPM, 10.4 MUD WT, 35 VIS. FULL CREWS, NO ACCIDENTS. SAFETY MEETINGS ON CUTTING DRILL LINE AND STEAM CLEANING. FUEL ON HAND 1045 GALS, USED 1545 GALS. MUD WT. 10.4 PPG IN, 10.3+ OUT, 35 VIS. PRICE RIVER MIDDLE AT 7694', LOWER AT 8476'. UNMANNED LOGGER, DAY 6. BG GAS 1000U, CONN GAS 1500U,(THRU BUSTER). 5-10' FLARE WHILE DRILLING, 15-20' FLARE CONNECTION GAS. RAISING WT SLOW TO CONTROL GAS. NO FLOW OR LOSSES. BOILER 24 HRS. 13 DEGREES.

02-09-2008 **Reported By** PETE AYOTTE

Daily Costs: Drilling	\$64,969	Completion	\$0	Daily Total	\$64,969
Cum Costs: Drilling	\$645,891	Completion	\$7,543	Well Total	\$653,434
MD	9,090	TVD	9,090	Progress	852
		Days	6	MW	10.6
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: DRILLING @ 9090'

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILL FROM 8239' TO 8618', 379' AT 39.89'/HR, 14-17K WOB, 45-55 RPM, MOTOR RPM 66, 1970 PSI AT 122 STROKES, #1 PUMP, 100-400 PSI DIFFERENTIAL, 412 GPM, MUD WT 10.7, VIS 36. CHECK CROWN O MATIC.
15:30	16:00	0.5	RIG SERVICE
16:00	06:00	14.0	DRILL FROM 8618' TO 9090'. 472' AT 33.71'/HR, 15-19K WOB, MOTOR RPM 62, 1950 PSI AT 116 STROKES OFF BOTTOM, #1 PUMP, 100-400 PSI DIFFERENTIAL, 390 GPM, MUD WT 11 PPG, VIS 37, LCM 10% IN, 2% OUT. LOST 90% RETURNS AT 8673' FOR 10 MINS. LOST 150 BBLS TOTAL OVER A 1 1/2 HOUR PERIOD. WAS RAISING WT SLOWLY, .1 PPG EVERY 2 HOURS. MUD WT WAS 10.9 WHEN LOSSES OCCURED. WILL BYPASS SHAKER SCREENS FOR THE REST OF WELL. STILL NEED TO RAISE WT AT LEAST TO 11.1 PPG. FULL CREWS, NO ACCIDENTS. SAFETY MEETINGS ON FORKLIFT OPERATION AND FLARES. FUEL ON HAND 4637 GALS, USED 1703 GALS.. PRICE RIVER LOWER TOP AT 8476, SEGO AT 8966'. BG GAS 3000U, CONN GAS 3500U. 5' DRILLING FLARE, 15' CONNECTION GAS FLARE. UNMANNED LOGGER, DAY 7. MUD WT 11 PPG, VIS 37, LCM 10% IN, 2% OUT. NO LOSSES SINCE LOSS AT 8673. HOLE IS TAKING LCM.

1/2" FLOW DETECTED AT 8300' AT 10.6 PPG. STOPPED AT 10.9 PPG.
SHOULD REACH TD AROUND 1000 HRS.

02-10-2008 Reported By PETE AYOTTE

Daily Costs: Drilling	\$37,536	Completion	\$0	Daily Total	\$37,536
Cum Costs: Drilling	\$683,427	Completion	\$7,543	Well Total	\$690,971

MD	9,128	TVD	9,128	Progress	38	Days	7	MW	11.2	Visc	37.0
-----------	-------	------------	-------	-----------------	----	-------------	---	-----------	------	-------------	------

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
--------------------	-------------------	---------------	------------------------

Activity at Report Time: RUN PROD CSG

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILL FROM 9090' TO 9128' TD, (BIT AND TABLE TORQUING), EARLY TD APPROVED BY DANNY FISHER. 38' AT 12.66'/HR. 15-24K WOB, 40-50 RPM, MOTOR RPM 62, 1950 PSI AT 115 STROKES, #1 PUMP. 100-350 PSI DIFFERENTIAL. 387 GPM. MUD WT 11.2 PPG, VIS 37, LCM 5% IN, 1% OUT. REACHED TD AT 09:00 HRS, 2/9/08.
09:00	11:00	2.0	CIRCULATE, RAISE MUD WT TO 11.3 PPG.
11:00	12:30	1.5	SHORT TRIP 21 STANDS TO 7127', HOLE SLICK, NO FLOW, HOLE TOOK 25 BBLS TO FILL, 12 BBLS CALCULATED.
12:30	14:00	1.5	CIRCULATE, TRIP GAS 8000U, 8' FLARE, HOLD SAFETY MEETING, RIG UP CALIBER.
14:00	21:30	7.5	LAY DOWN PIPE. OPERATE PIPE AND BLIND RAMS. MOTOR ACTED ABNORMAL WHILE DRAINING.
21:30	22:00	0.5	PULL WEAR RING.
22:00	23:00	1.0	HOLD SAFETY MEETING WITH CASERS, RIG UP SAME.
23:00	02:00	3.0	RUN 4.5" CASING TO 4024', BROKE CIRCULATION AT 2034'.
02:00	03:00	1.0	INSTALL ROTATING HEAD, CIRCULATE OUT DRY JOB (20 MINS) AND STABILIZE HOLE. NO LOSSES. HOLE DISPLACING WELL.
03:00	06:00	3.0	RUN 4.5" CASING. SHOE DEPTH AT 0530 HRS WAS 8000'. BROKE CIRCULATION AT 6104'. FULL CREWS. SAFETY MEETINGS ON RUNNING CASING AND LAYING DOWN PIPE. NO ACCIDENTS. FUEL ON HAND 2917 GALS, USED 1720 GALS. MUD WT 11.4 PPG, VIS 37, LCM 5%. BG GAS 1800U PRIOR TO LAYING DOWN PIPE. UNMANNED LOGGER, DAY 8. BOILER 24 HRS. 10 DEGREES. JAMIE SPARGER WITH BLM, NOTIFIED AT 0900 HRS, VIA PHONE MESSAGE ON CASING AND CEMENTING TIMES. ALSO NOTIFIED ON UPCOMING MOVE AND BOP TEST.

02-11-2008 Reported By PETE AYOTTE

Daily Costs: Drilling	\$47,433	Completion	\$151,153	Daily Total	\$198,586
Cum Costs: Drilling	\$730,861	Completion	\$158,696	Well Total	\$889,557

MD	9,128	TVD	9,128	Progress	0	Days	8	MW	0.0	Visc	0.0
-----------	-------	------------	-------	-----------------	---	-------------	---	-----------	-----	-------------	-----

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
--------------------	-------------------	---------------	------------------------

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:30	0.5	RAN 4.5" CASING AS FOLLOWS: RAN 213 JOINTS 4.5", N-80, 11.6#, LTC CASING, PLUS 1 SHORT JOINT AS SHOE JOINT (HC P-110), AND 2 MARKER JOINTS (HC P-110). SHOE LAND AT 9117', FLOAT TOP AT 9093'. TOP OF MARKERS AT 6319' AND 4005'. RAN WEATHERFORD CONVENTIONAL FLOAT AND SHOE, 28 BOW SPRING CENTRALIZERS, 5' ABOVE SHOE, THEN TOP OF NEXT JOINT, THEN EVERY 3RD JOINT TO 5766'.

06:30 07:30 1.0 PICK UP TAG JOINT AND CIRCULATING LINE, CIRCULATE DOWN AND TAG BOTTOM, LAY DOWN TAG JOINT AND PICK UP CASING HANGER AND LAND SAME.

07:30 08:30 1.0 CIRCULATE, HOLD SAFETY MEETING WITH SCHLUMBERGER.

08:30 11:00 2.5 TEST CEMENTING LINES TO 5000 PSI, CEMENT 4.5' CASING AS FOLLOWS: PUMP 20 BBL CHEMICAL WASH AND 20 BBL H2O SPACER, 355 SACKS (142 BBL), 12#, 35/65 POZ LEAD AND 1530 SACKS (351 BBL), 14.1#, 50/50 POZ TAIL CEMENT. TOP OF TAIL TO 4087', TOP OF LEAD TO 1796'. DISPLACED WITH 142 BBLs, 2 GAL/1000', L064 FRESH WATER. LOST RETURNS 40 BBLs FROM END OF CEMENTING. BUMP PLUG TO 1000 PSI OVER TO 3400 PSI. FLOATS HELD. PLUG DOWN AT 11:12 HRS, 2/10/2008.

11:00 12:00 1.0 RIG DOWN CEMENTERS, WAIT TO BACKOUT MANDREL.

12:00 13:00 1.0 BACK OUT MANDREL AND LAY DOWN, PICK UP PACKER AND SET SAME, TEST TO 5000 PSI FOR 15 MINS.

13:00 19:00 6.0 CLEAN PITS.

19:00 06:00 11.0 RIG DOWN.

FULL CREWS. NO ACCIDENTS.

SAFETY MEETINGS ON CEMENTING AND RIGGING DOWN.

WILL TRANSFER 2093 GALS FUEL ON HAND, USED 824 GALS.

UNMANNED LOGGER DAYS, 9 TOTAL.

BOILER 13 HRS.

13 DEGREES.

START MOVING THIS MORNING TO HOSS 65-36. 10 MILES.

WILL HAVE TO SPLIT DERRICK, 1 DAY RIG MOVE IS A MAYBE.

TRANSFERRING 7 JOINTS, 4.5" CASING AND 1 SHORT JOINT.

06:00 18.0 RIG RELEASED AT 19:00 HRS, 2/10/2008.
CASING POINT COST \$716,610

02-14-2008		Reported By		SEARLE							
Daily Costs: Drilling		\$0		Completion		\$44,209		Daily Total		\$44,209	
Cum Costs: Drilling		\$730,861		Completion		\$202,905		Well Total		\$933,766	
MD	9,128	TVD	9,128	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation :		PBTD : 9093.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00		18.0	MIRU SCHLUMBEGE. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 320'. EST CEMENT TOP @ 550'. RD SCHLUMBERGER.								

02-17-2008		Reported By		TORR MCCURDY							
Daily Costs: Drilling		\$0		Completion		\$1,653		Daily Total		\$1,653	
Cum Costs: Drilling		\$730,861		Completion		\$204,558		Well Total		\$935,419	
MD	9,128	TVD	9,128	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: RUWL											
Start	End	Hrs	Activity Description								
13:00	15:00	2.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING. PRESSURED TO 4700 PSIG & THEN FELL TO 3300 PSIG @ 1/2 BPM. ISIP 3000 PSIG. STABILIZED @ 2600 PSIG FOR 5 MIN. SDFN.								

02-18-2008 Reported By TORR MCCURDY

Daily Costs: Drilling	\$0	Completion	\$6,644	Daily Total	\$6,644
Cum Costs: Drilling	\$730,861	Completion	\$211,202	Well Total	\$942,063

MD	9,128	TVD	9,128	Progress	0	Days	10	MW	0.0	Visc	0.0
----	-------	-----	-------	----------	---	------	----	----	-----	------	-----

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
-------------	------------	--------	-----------------

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
08:00	13:00	5.0	RU CUTTERS WL. SET 10K CIBP AT 9035'. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

03-01-2008 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$900	Daily Total	\$900
Cum Costs: Drilling	\$730,861	Completion	\$212,102	Well Total	\$942,963

MD	9,128	TVD	9,128	Progress	0	Days	9	MW	0.0	Visc	0.0
----	-------	-----	-------	----------	---	------	---	----	-----	------	-----

Formation : MEASEVERDE	PBTD : 0.0	Perf : 8741' - 8939'	PKR Depth : 0.0
------------------------	------------	----------------------	-----------------

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WL. PERFORATED LPR FROM 8741'-42', 8745'-46', 8755'-56', 8763'-64', 8792'-93', 8800'-01', 8819'-20', 8823'-24', 8833'-34', 8881'-82', 8894'-95' & 8938'-39' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4382 GAL WF120 LINEAR PAD, 6333 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 39606 GAL YF116ST+ W/130300# 20/40 SAND @ 1-4 PPG. MTP 6242 PSIG. MTR 50.6 BPM. ATP 4918 PSIG. ATR 47.4 BPM. ISIP 2760 PSIG. RD SCHLUMBERGER. SDFN.

03-02-2008 Reported By CARLSON

Daily Costs: Drilling	\$0	Completion	\$318,324	Daily Total	\$318,324
Cum Costs: Drilling	\$730,861	Completion	\$530,427	Well Total	\$1,261,288

MD	9,128	TVD	9,128	Progress	0	Days	11	MW	0.0	Visc	0.0
----	-------	-----	-------	----------	---	------	----	----	-----	------	-----

Formation : MESAVERDE	PBTD : 0.0	Perf : 6833-8939	PKR Depth : 0.0
-----------------------	------------	------------------	-----------------

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 2211 PSIG. RUWL. SET 6K CFP @ 8718'. PERFORATED LPR FROM 8525'-26', 8539'-40', 8553'-54', 8559'-60', 8609'-10', 8615'-16', 8620'-21', 8639'-40', 8659'-60', 8671'-72', 8684'-85' & 8700'-01' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/4178 GAL WF120 LINEAR PAD, 6366 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 7680 GAL YF116ST+ W/19700# 20/40 SAND @ 1-4 PPG. LOST 2 PUMPS. OVERFLUSHED W/50 BBLs. REPAIRED PUMPS. REFRAC DOWN CASING W/4165 GAL WF120 LINEAR PAD, 6313 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 39543 GAL YF116ST+ W/135000# 20/40 SAND @ 1-4 PPG. MTP 5670 PSIG. MTR 51 BPM. ATP 4988 PSIG. ATR 47.8 BPM. ISIP 3250 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP @ 8504'. PERFORATED MPR FROM 8354'-55', 8360'-61', 8364'-65', 8371'-72', 8395'-96', 8406'-07', 8425'-26', 8435'-36', 8456'-57' & 8485'-88' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/4145 GAL WF120 LINEAR PAD, 6327 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 22543 GAL YF116ST+ W/74400# 20/40 SAND @ 1-4 PPG. MTP 6336 PSIG. MTR 50.9 BPM. ATP 5164 PSIG. ATR 47 BPM. ISIP 2800 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 8315'. PERFORATED MPR FROM 8115'-16', 8128'-29', 8162'-63', 8186'-87', 8197'-98', (8205'-06'DID NOT FIRE), 8214'-15', 8233'-34', 8247'-48', 8261'-62', 8296'-97' (MISFIRE) & 8300'-01' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/6180 GAL WF120 LINEAR PAD, 6319 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 32688 GAL YF116ST+ W/108500# 20/40 SAND @ 1-4 PPG. MTP 6534 PSIG. MTR 52 BPM. ATP 5869 PSIG. ATR 39.4 BPM. ISIP 2720 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 8070'. PERFORATED MPR FROM 7891'-92', 7899'-7900', 7912'-13', 7918'-19', 7925'-26', 7961'-62', 7969'-70', 7983'-84', 8023'-24', 8032'-33', 8041'-42' & 8050'-51' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/4149 GAL WF120 LINEAR PAD, 6314 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 49830 GAL YF116ST+ W/170100# 20/40 SAND @ 1-5 PPG. MTP 6257 PSIG. MTR 50.9 BPM. ATP 4683 PSIG. ATR 48.5 BPM. ISIP 2300 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 7863'. PERFORATED MPR FROM 7665'-66', 7671'-72', 7697'-98', 7720'-21', 7725'-26', 7738'-39', 7752'-53', 7785'-86', 7795'-96', 7833'-34', 7839'-40' & 7849'-50' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/8026 GAL WF120 LINEAR PAD, 6311 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 60034 GAL YF116ST+ W/208800# 20/40 SAND @ 1-5 PPG. MTP 6253 PSIG. MTR 51.1 BPM. ATP 4667 PSIG. ATR 48.8 BPM. ISIP 2470 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 7640'. PERFORATED UPR FROM 7479'-80', 7533'-34', 7540'-42', 7564'-65', 7585'-86', 7589'-90', 7593'-94', 7596'-97', 7604'-05' & 7625'-26' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/4158 GAL WF120 LINEAR PAD, 6314 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 25890 GAL YF116ST+ W/91300# 20/40 SAND @ 1-5 PPG. MTP 6340 PSIG. MTR 51.1 BPM. ATP 5155 PSIG. ATR 47.1 BPM. ISIP 2850 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 7420'. PERFORATED UPR FROM 7195'-96', 7200'-01', 7203'-04' (MISFIRE), 7225'-26', 7237'-38', 7241'-42', 7350'-51', 7354'-55', 7378'-79', 7385'-86', 7395'-96' & 7404'-05' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/4145 GAL WF120 LINEAR PAD, 6309 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 33037 GAL YF116ST+ W/118100# 20/40 SAND @ 1-5 PPG. MTP 6587 PSIG. MTR 51 BPM. ATP 5502 PSIG. ATR 46.1 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 7120'. PERFORATED UPR FROM 6833'-34', 6837'-38', 6842'-43', 6847'-48', 6985'-86', 6996'-97', 7001'-02', 7084'-85', 7088'-89', 7093'-94', 7098'-99' & 7106'-07' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. RAC DOWN CASING W/3116 GAL WF120 LINEAR PAD, 6355 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 38488 GAL YF116ST+ W/131700# 20/40 SAND @ 1-4 PPG. MTP 5997 PSIG. MTR 51.2 BPM. ATP 4138 PSIG. ATR 46.1 BPM. ISIP 1960 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CBP AT 6736'. BLEED OFF PRESSURE. RDWL. SDFN.

03-07-2008		Reported By		HISLOP							
Daily Costs: Drilling		\$0		Completion		\$27,345		Daily Total		\$27,345	
Cum Costs: Drilling		\$730,861		Completion		\$557,772		Well Total		\$1,288,633	
MD	9,128	TVD	9,128	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation : MESA VERDE		PBTD : 0.0				Perf : 6833-8939		PKR Depth : 0.0			
Activity at Report Time: CLEAN OUT AFTER FRAC											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	SICP 0 PSIG. MIRUSU. ND TREE. NU BOP. RIH W/BIT & PUMP OFF SUB TO 6736'. RU TO DRILL PLUGS. SDFN.								

03-08-2008		Reported By		HISLOP							
Daily Costs: Drilling		\$0		Completion		\$64,732		Daily Total		\$64,732	
Cum Costs: Drilling		\$730,861		Completion		\$622,504		Well Total		\$1,353,365	
MD	9,128	TVD	9,128	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation : MESA VERDE		PBTD : 0.0				Perf : 6833-8939		PKR Depth : 0.0			
Activity at Report Time: FLOW TESTING											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6736', 7120', 7420', 7640', 7863', 8070', 8315', 8504', & 8718', '. RIH CLEANED OUT TO CIBP @ 9035'. LANDED TUBING @ 7665' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.								
FLOWED 15 HRS. 16/64 CHOKE. FTP 2000 PSIG. CP 2240 PSIG. 52 BFPH. RECOVERED 776 BLW. 10524 BLWTR.											

TUBING DETAIL LENGTH
 PUMP OFF BIT SUB .91'
 1 JT 2-3/8" 4.7# N-80 TBG 31.68'
 XN NIPPLE 1.30'
 241 JTS 2-3/8" 4.7# N-80 TBG 7617.84'
 BELOW KB 13.00'
 LANDED @ 7664.73' KB

03-10-2008 Reported By HISLOP

Daily Costs: Drilling \$0 Completion \$8,379 Daily Total \$8,379
 Cum Costs: Drilling \$730,861 Completion \$630,883 Well Total \$1,361,744
 MD 9,128 TVD 9,128 Progress 0 Days 15 MW 0.0 Visc 0.0
 Formation : MESA VERDE PBTB : 9093.0 Perf : 6833-8939 PKR Depth : 0.0
 Activity at Report Time: FLOW TEST

Start End Hrs Activity Description
 06:00 06:00 24.0 FLOWED 24 HRS. 16/64 CHOKE. FTP 2550 PSIG. CP 3360 PSIG. 29 BFPH. RECOVERED 693 BLW. 8913 BLWTR.

03-11-2008 Reported By HISLOP

Daily Costs: Drilling \$0 Completion \$2,775 Daily Total \$2,775
 Cum Costs: Drilling \$730,861 Completion \$633,658 Well Total \$1,364,519
 MD 9,128 TVD 9,128 Progress 0 Days 16 MW 0.0 Visc 0.0
 Formation : MESA VERDE PBTB : 9093.0 Perf : 6833-8939 PKR Depth : 0.0
 Activity at Report Time: WO FACILITIES

Start End Hrs Activity Description
 06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 2600 PSIG. CP 3200 PSIG. 24 BFPH. RECOVERED 576 BLW. 8337 BLWTR.
 SI. WO FACILITIES.

FINAL COMPLETION DATE: 3/10/08.

04-03-2008 Reported By DUANE COOK

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$730,861 Completion \$633,658 Well Total \$1,364,519
 MD 9,128 TVD 9,128 Progress 0 Days 17 MW 0.0 Visc 0.0
 Formation : MESA VERDE PBTB : 9093.0 Perf : 6833-8939 PKR Depth : 0.0
 Activity at Report Time: INITIAL PRODUCTION

Start End Hrs Activity Description
 06:00 06:00 24.0 FIRST GAS SALES: OPENING PRESSURE: TP 1700 & CP 3300 PSI. TURNED WELL TO QUESTAR SALES AT 10:
 30 AM, 04/02/08. FLOWED 251 MCFD RATE ON 10/64" POS CHOKE. STATIC 355.

04-04-2008 Reported By ALAN WATKINS

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$730,861 Completion \$633,658 Well Total \$1,364,519
 MD 9,128 TVD 9,128 Progress 0 Days 18 MW 0.0 Visc 0.0
 Formation : MESA VERDE PBTB : 9093.0 Perf : 6833-8939 PKR Depth : 0.0
 Activity at Report Time: ON SALES

Start End Hrs Activity Description

06:00	06:00	24.0 FLOWED 418 MCF 11 BC & 300 BW IN 24 HRS ON 10/64" CHOKE, TP 2500 PSIG, CP 3300 PSIG.
-------	-------	-------------------------------------------------------------------------------------------

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU010956

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No. CHAPITA WELLS UNI		
2. Name of Operator EOG RESOURCES, INC.			Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		
3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202			3a. Phone No. (include area code) Ph: 303-824-5526		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SESE 703FSL 719FEL 40.00171 N Lat, 109.40030 W Lon At top prod interval reported below SESE 703FSL 719FEL 40.00171 N Lat, 109.40030 W Lon At total depth SESE 703FSL 719FEL 40.00171 N Lat, 109.40030 W Lon			8. Lease Name and Well No. CHAPITA WELLS UNIT 941-26		
14. Date Spudded 01/08/2008			15. Date T.D. Reached 02/09/2008		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 04/02/2008			9. API Well No. 43-047-38718		
18. Total Depth: MD TVD 9128			19. Plug Back T.D.: MD TVD 9093		
20. Depth Bridge Plug Set: MD TVD			10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VOL/GR Temp			11. Sec., T., R., M., or Block and Survey or Area Sec 26 T9S R22E Mer SLB		
12. County or Parish UINTAH			13. State UT		
17. Elevations (DF, KB, RT, GL)* 5036 GL			12. County or Parish UINTAH		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			13. State UT		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2196		700			
7.875	4.500 N-80	11.6	0	9117		1885			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7665							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	6833	8939	8741 TO 8939		3	
B)			8525 TO 8701		3	
C)			8354 TO 8488		3	
D)			8115 TO 8301		3	

26. Perforation Record

Depth Interval	Amount and Type of Material
8741 TO 8939	50,486 GALS GELLED WATER & 130,300# 20/40 SAND
8525 TO 8701	68,245 GALS GELLED WATER & 154,700# 20/40 SAND
8354 TO 8488	33,015 GALS GELLED WATER & 74,400# 20/40 SAND
8115 TO 8301	45,187 GALS GELLED WATER & 108,500# 20/40 SAND

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/02/2008	04/09/2008	24	→	35.0	778.0	125.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. 2560 SI	Csg. Press. 3125.0	24 Hr. Rate →	Oil BBL 35	Gas MCF 778	Water BBL 125	Gas:Oil Ratio	Well Status	PGW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #59993 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED

RECEIVED

MAY 02 2008

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	6833	8939		GREEN RIVER MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER MIDDLE PRICE RIVER	1547 2155 4386 4494 5078 5756 6800 7684

32. Additional remarks (include plugging procedure):

Please see the attached sheet for detailed perforation and additional formation marker information.

33. Circle enclosed attachments:


- | | | | |
|-------------------------------------------------------|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #59993 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTASTitle REGULATORY ASSISTANT

Signature


Date 05/01/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Chapita Wells Unit 941-26 - ADDITIONAL REMARKS (CONTINUED):

43. PERFORATION RECORD

7891-8051	3/spf
7665-7850	3/spf
7479-7626	3/spf
7195-7405	3/spf
6833-7107	3/spf

44. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7891-8051	60,293 GALS GELLED WATER & 170,100# 20/40 SAND
7665-7850	74,371 GALS GELLED WATER & 208,800# 20/40 SAND
7479-7626	36,362 GALS GELLED WATER & 91,300# 20/40 SAND
7195-7405	43,491 GALS GELLED WATER & 118,100# 20/40 SAND
6833-7107	47,959 GALS GELLED WATER & 131,700# 20/40 SAND

Perforated the Lower Price River from 8741-42', 8745-46', 8755-56', 8763-64', 8792-93', 8800-01', 8819-20', 8823-24', 8833-34', 8881-82', 8894-95' & 8938-39' w/ 3 spf.

Perforated the Lower Price River from 8525-26', 8539-40', 8553-54', 8559-60', 8609-10', 8615-16', 8620-21', 8639-40', 8659-60', 8671-72', 8684-85' & 8700-01' w/ 3 spf.

Perforated the Middle Price River from 8354-55', 8360-61', 8364-65', 8371-72', 8395-96', 8406-07', 8425-26', 8435-36', 8456-57' & 8485-88' w/ 3 spf.

Perforated the Middle Price River from 8115-16', 8128-29', 8162-63', 8186-87', 8197-98', 8214-15', 8233-34', 8247-48', 8261-62' & 8300-01' w/ 3 spf.

Perforated the Middle Price River from 7891-92', 7899-7900', 7912-13', 7918-19', 7925-26', 7961-62', 7969-70', 7983-84', 8023-24', 8032-33', 8041-42' & 8050-51' w/ 3 spf.

Perforated the Middle Price River from 7665-66', 7671-72', 7697-98', 7720-21', 7725-26', 7738-39', 7752-53', 7785-86', 7795-96', 7833-34', 7839-40' & 7849-50' w/ 3 spf.

Perforated the Upper Price River from 7479-80', 7533-34', 7540-42', 7564-65', 7585-86', 7589-90', 7593-94', 7596-97', 7604-05' & 7625-26' w/ 3 spf.

Perforated the Upper Price River from 7195-96', 7200-01', 7225-26', 7237-38', 7241-42', 7350-51', 7354-55', 7378-79', 7385-86', 7395-96' & 7404-05' w/ 3 spf.

Perforated the Upper Price River from 6833-34', 6837-38', 6842-43', 6847-48', 6985-86', 6996-97', 7001-02', 7084-85', 7088-89', 7093-94', 7098-99' & 7106-07' w/ 3 spf.

52. FORMATION (LOG) MARKERS

Lower Price River	8490
Sego	8992

FORM 7

Well name and number: CWU 941-26

API number: 4304738718

Well Location: QQ SESE Section 26 Township 9S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

[illegible]

Formation tops:
(Top to Bottom)

1	2	3
4	5	6
7	8	9
10	11	12

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE **Regulatory Assistant**

SIGNATURE Mary A. Maifon

DATE 5/1/2008

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-010956
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: CWU 941-26
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0703 FSL 0719 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 26 Township: 09.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047387180000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/8/2009	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: Pit Closure	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The reserve pit on the referenced location was closed on 9/8/2009 as per the APD procedure.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 07, 2009		
NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 10/6/2009	